GRID Report
Uttar Pradesh State Load Despatch Centre
(Uttar Pradesh Power Transmission Corporation Ltd.)
Power Supply Position in UP State for 09-Feb-2021

1. UP Availability/ Demand

<table>
<thead>
<tr>
<th></th>
<th>Evening Peak (20:00 Hrs) (MW)</th>
<th>Off Peak (03:00 Hrs) (MW)</th>
<th>Prvs Day Energy (MU)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Demand Met</td>
<td>Shortage</td>
<td>Requirement</td>
</tr>
<tr>
<td>16112</td>
<td>0</td>
<td>16112</td>
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</table>

2. Rihand Reservoir Level

<table>
<thead>
<tr>
<th></th>
<th>Current</th>
<th>Same day Last Year</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>0.0</td>
<td>853.7</td>
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3. UP Demand

<table>
<thead>
<tr>
<th>Generator</th>
<th>Evening Peak (20:00 Hrs) MW</th>
<th>Off Peak (03:00 Hrs) MW</th>
<th>Prvs Day Energy (MU)</th>
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</thead>
<tbody>
<tr>
<td>UJVNL</td>
<td>116</td>
<td>107</td>
<td>3.02</td>
</tr>
<tr>
<td>VP + Alaknanda</td>
<td>82</td>
<td>0</td>
<td>1.14</td>
</tr>
<tr>
<td>UPRVJNL</td>
<td>2969</td>
<td>1942</td>
<td>65.37</td>
</tr>
<tr>
<td>Solar</td>
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<td>0</td>
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<tr>
<td>ROJA</td>
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<td>BEPL</td>
<td>1098</td>
<td>604</td>
<td>18.16</td>
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<tr>
<td>Bajaj Lalitpur</td>
<td>866</td>
<td>681</td>
<td>17.76</td>
</tr>
<tr>
<td>BARA</td>
<td>1758</td>
<td>1013</td>
<td>32.79</td>
</tr>
<tr>
<td>LANCO</td>
<td>1111</td>
<td>778</td>
<td>21.33</td>
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<td>JP Churk</td>
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<td>31</td>
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<tr>
<td>Solar</td>
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<td>681</td>
<td>16.34</td>
</tr>
<tr>
<td>Solar</td>
<td>6244</td>
<td>4338</td>
<td>124.76</td>
</tr>
<tr>
<td>BILATERAL</td>
<td>170</td>
<td>179</td>
<td>-7.94</td>
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<tr>
<td>POWER EXCHANGE</td>
<td>54</td>
<td>-2296</td>
<td>-36.26</td>
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<tr>
<td>BILATERAL</td>
<td>-228</td>
<td>176</td>
<td>-2.14</td>
</tr>
<tr>
<td>TANNA</td>
<td>331</td>
<td>214</td>
<td>5.94</td>
</tr>
<tr>
<td>Availability</td>
<td>16112</td>
<td>9270</td>
<td>288.94</td>
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<td>0</td>
<td>0.03</td>
</tr>
<tr>
<td>RDM</td>
<td>16112</td>
<td>9270</td>
<td>288.97</td>
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4. UPPJVNL

<table>
<thead>
<tr>
<th>Generator</th>
<th>Evening Peak (20:00 Hrs) MW</th>
<th>Off Peak (03:00 Hrs) MW</th>
<th>Prvs Day Energy (MU)</th>
</tr>
</thead>
<tbody>
<tr>
<td>KHARA HYDEL</td>
<td>20</td>
<td>3</td>
<td>0.37</td>
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<tr>
<td>MATATILA HYDEL</td>
<td>16</td>
<td>24</td>
<td>0.43</td>
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<tr>
<td>OBRA HYDEL</td>
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<td>30</td>
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<tr>
<td>RIHAND HYDEL</td>
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<td>50</td>
<td>1.52</td>
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</table>

5. IPP HYDEL

<table>
<thead>
<tr>
<th>Generator</th>
<th>Evening Peak (20:00 Hrs) MW</th>
<th>Off Peak (03:00 Hrs) MW</th>
<th>Prvs Day Energy (MU)</th>
</tr>
</thead>
<tbody>
<tr>
<td>ALAKNANDA HYDRO POWER COMPANY Ltd.</td>
<td>82</td>
<td>0</td>
<td>1.14</td>
</tr>
<tr>
<td>VISHNU-PRAYAG</td>
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6. IPP THERMAL

<table>
<thead>
<tr>
<th>Generator</th>
<th>Evening Peak (20:00 Hrs) MW</th>
<th>Off Peak (03:00 Hrs) MW</th>
<th>Prvs Day Energy (MU)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bajaj Energy Ltd Unit Berkhera</td>
<td>0</td>
<td>0</td>
<td>0.00</td>
</tr>
<tr>
<td>Bajaj Energy Ltd Unit Khambarkhera</td>
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<td>0</td>
<td>0.00</td>
</tr>
<tr>
<td>Bajaj Energy Ltd Unit Kundarkhi</td>
<td>28</td>
<td>22</td>
<td>0.57</td>
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<tr>
<td>Bajaj Energy Ltd Unit Maqsoodapur</td>
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<td>0.00</td>
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<tr>
<td>Bajaj Energy Ltd Unit Ulraula</td>
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<td>0</td>
<td>0.00</td>
</tr>
<tr>
<td>Bajaj Lalitpur</td>
<td>866</td>
<td>681</td>
<td>17.76</td>
</tr>
<tr>
<td>Generator</td>
<td>Evening Peak (20:00 Hrs) MW</td>
<td>Off Peak (03:00 Hrs) MW</td>
<td>Prvs Day Energy (MU)</td>
</tr>
<tr>
<td>--------------------</td>
<td>-----------------------------</td>
<td>-------------------------</td>
<td>----------------------</td>
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<tr>
<td>ANPARA-A</td>
<td>360</td>
<td>242</td>
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<tr>
<td>ANPARA-B</td>
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<td>620</td>
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<td>ANPARA-D</td>
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<td>328</td>
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<td>HARDUAGANJ D</td>
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<tr>
<td>OBRA-B</td>
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<td>PARICHHA-B</td>
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<td>105</td>
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<td>PARICHHA-C</td>
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7. UPRVUNL

<table>
<thead>
<tr>
<th>Generator</th>
<th>Evening Peak (20:00 Hrs) MW</th>
<th>Off Peak (03:00 Hrs) MW</th>
<th>Prvs Day Energy (MU)</th>
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</thead>
<tbody>
<tr>
<td>Lanco</td>
<td>1111</td>
<td>778</td>
<td>21.33</td>
</tr>
<tr>
<td>Meja Urja Nigam Pvt Ltd</td>
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<td>681</td>
<td>16.34</td>
</tr>
<tr>
<td>Bara</td>
<td>1758</td>
<td>1013</td>
<td>32.79</td>
</tr>
<tr>
<td>Rosa-I</td>
<td>549</td>
<td>302</td>
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<tr>
<td>Rosa-II</td>
<td>549</td>
<td>302</td>
<td>9.08</td>
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<tr>
<td>Tanda</td>
<td>331</td>
<td>214</td>
<td>5.94</td>
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</tbody>
</table>

8. Central Sector Generation

<table>
<thead>
<tr>
<th>Generator</th>
<th>Evening Peak (20:00 Hrs) MW</th>
<th>Off Peak (03:00 Hrs) MW</th>
<th>Prvs Day Energy (MU)</th>
</tr>
</thead>
<tbody>
<tr>
<td>CGS IMPORT</td>
<td>6244</td>
<td>4338</td>
<td>124.76</td>
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<td>Bilateral</td>
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<td>Power Exchange</td>
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<td>-2296</td>
<td>-36.26</td>
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<tr>
<td>Od</td>
<td>-228</td>
<td>176</td>
<td>-2.14</td>
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